

ATMOS ENERGY CORP., MID-TEX DIVISION
 PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
 TEST YEAR ENDING DECEMBER 31, 2017

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change In Rates:		\$ 24,900,000		Schedule A						
2	Proposed Change In Rates without Revenue Related Taxes:		\$ 23,357,466		Ln 1 divided by Tax factor on WP_F-5.1						
3											
4											
5											
6		Revenue									
7	Residential	Requirements	Allocations								
8	Commercial	\$ 338,431,486	77.95%		Per GUD 10170 Final Order						
9	Industrial and Transportation	84,223,622	19.40%		Per GUD 10170 Final Order						
10	Net Revenue Requirements GUD No. 10170	11,490,316	2.65%		Per GUD 10170 Final Order						
11		\$ 434,145,424	100.00%								
12											
13											
14											
15											
16	Increase to Customer Classes per GUD 10170 Final Order:										
17											
18	Customer Charges	Current	Prospective	Revenues							
19											
20	Residential Base Charge	\$ 18.35	\$ 0.50	\$ 9,103,979							
21	Residential Consumption Charge	\$ 0.13734	\$ 0.01118	9,103,979							
22	Commercial Base Charge	\$ 41.95	\$ 1.54	2,265,658							
23	Commercial Consumption Charge	\$ 0.08746	\$ 0.00421	2,265,658							
24	I&T Base Charge	\$ 752.00	\$ 32.12	309,095							
25	I&T Consumption Charge Tier 1 MMBTU	\$ 0.3172	\$ 0.0140	144,188							
26	I&T Consumption Charge Tier 2 MMBTU	\$ 0.2322	\$ 0.0102	118,338							
27	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0498	\$ 0.0022	46,570							
28	Total			\$ 23,357,466							
29											

Customer Charges Rounded Off and residential base charge increase for 2018 limited to \$0.60 per RRM tariff:					
Customer Charges	Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues	
Residential Base Charge	\$ 0.50	\$ 9,156,798	\$ 18.85	\$	345,211,285
Residential Consumption Charge	\$ 0.01112	9,051,844	\$ 0.14846		120,848,626
Commercial Base Charge	\$ 1.55	2,278,481	\$ 43.50		63,944,478
Commercial Consumption Charge	\$ 0.00419	2,253,573	\$ 0.09165		49,293,546
I&T Base Charge	\$ 32.00	307,968	\$ 784.00		7,545,216
I&T Consumption Charge Tier 1 MMBTU	\$ 0.0140	144,244	\$ 0.3312		3,412,408
I&T Consumption Charge Tier 2 MMBTU	\$ 0.0103	118,980	\$ 0.2425		2,801,237
I&T Consumption Charge Tier 3 MMBTU	\$ 0.0022	46,631	\$ 0.0520		1,102,180
Total		\$ 23,358,519		\$	594,158,976

**ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2017**

Line							October 1, 2018		
1	Rate R @ 45 Ccf						CURRENT	PROPOSED	CHANGE
2	Customer charge						\$ 18.35		
3	Consumption charge	45.0	CCF	X	\$ 0.13734	=	6.18		
4	Rider GCR Part A	45.0	CCF	X	\$ 0.28533	=	12.84		
5	Rider GCR Part B	45.0	CCF	X	\$ 0.30630	=	13.78		
6	Subtotal						\$ 51.15		
7	Rider FF & Rider TAX		\$ 51.15	X	0.06604	=	3.38		
8	Total						\$ 54.53		
9									
10	Customer charge							\$ 18.85	
11	Consumption charge	45.0	CCF	X	\$ 0.14846	=	6.68		
12	Rider GCR Part A	45.0	CCF	X	\$ 0.28533	=	12.84		
13	Rider GCR Part B	45.0	CCF	X	\$ 0.30630	=	13.78		
14	Subtotal						\$ 52.15		
15	Rider FF & Rider TAX		\$ 52.15	X	0.06604	=	3.44		
16	Total						\$ 55.59	\$ 1.06	
17									
18									
19	Rate C @ 346.5 Ccf						CURRENT	PROPOSED	CHANGE
20	Customer charge						\$ 41.95		
21	Consumption charge	346.5	CCF	X	\$ 0.08746	=	30.31		
22	Rider GCR Part A	346.5	CCF	X	\$ 0.28533	=	98.88		
23	Rider GCR Part B	346.5	CCF	X	\$ 0.22105	=	76.60		
24	Subtotal						\$ 247.74		
25	Rider FF & Rider TAX		\$ 247.74	X	0.06604	=	16.36		
26	Total						\$ 264.10		
27									
28	Customer charge							\$ 43.50	
29	Consumption charge	346.5	CCF	X	\$ 0.09165	=	31.76		
30	Rider GCR Part A	346.5	CCF	X	\$ 0.28533	=	98.88		
31	Rider GCR Part B	346.5	CCF	X	\$ 0.22105	=	76.60		
32	Subtotal						\$ 250.74		
33	Rider FF & Rider TAX		\$ 250.74	X	0.06604	=	16.56		
34	Total						\$ 267.30	\$ 3.20	
35									

Attachment 2

36	Rate I @ 3907 MMBTU					CURRENT	PROPOSED	CHANGE
37	Customer charge					\$ 752.00		
38	Consumption charge	1,500	MMBTU	X \$ 0.3172 =	475.80			
39	Consumption charge	2,407	MMBTU	X \$ 0.2322 =	558.79			
40	Consumption charge	0	MMBTU	X \$ 0.0498 =	-			
41	Rider GCR Part A	3,907	MMBTU	X \$ 0.2922 =	1,141.41			
42	Rider GCR Part B	3,907	MMBTU	X \$ 0.4881 =	1,906.68			
43	Subtotal				\$ 4,834.68			
44	Rider FF & Rider TAX		\$ 4,834.68	X 0.06604 =	319.28			
45	Total				<u>\$ 5,153.96</u>			
46								
47	Customer charge					\$ 784.00		
48	Consumption charge	1,500	MMBTU	X \$ 0.3312 =	496.80			
49	Consumption charge	2,407	MMBTU	X \$ 0.2425 =	583.58			
50	Consumption charge	0	MMBTU	X \$ 0.0520 =	-			
51	Rider GCR Part A	3,907	MMBTU	X \$ 0.2922 =	1,141.41			
52	Rider GCR Part B	3,907	MMBTU	X \$ 0.4881 =	1,906.68			
53	Subtotal				\$ 4,912.47			
54	Rider FF & Rider TAX		\$ 4,912.47	X 0.06604 =	324.42			
55	Total				<u>\$ 5,236.89</u>	\$ 82.93		
56								1.61%
57	Rate T @ 3907 MMBTU					CURRENT	PROPOSED	CHANGE
58	Customer charge				\$ 752.00			
59	Consumption charge	1,500	MMBTU	X \$ 0.3172 =	475.80			
60	Consumption charge	2,407	MMBTU	X \$ 0.2322 =	558.79			
61	Consumption charge	0	MMBTU	X \$ 0.0498 =	-			
62	Rider GCR Part B	3,907	MMBTU	X \$ 0.4881 =	1,906.68			
63	Subtotal				\$ 3,693.27			
64	Rider FF & Rider TAX		\$ 3,693.27	X 0.06604 =	243.90			
65	Total				<u>\$ 3,937.17</u>			
66								
67	Customer charge					\$ 784.00		
68	Consumption charge	1,500	MMBTU	X \$ 0.3312 =	496.80			
69	Consumption charge	2,407	MMBTU	X \$ 0.2425 =	583.58			
70	Consumption charge	0	MMBTU	X \$ 0.0520 =	-			
71	Rider GCR Part B	3,907	MMBTU	X \$ 0.4881 =	1,906.68			
72	Subtotal				\$ 3,771.06			
73	Rider FF & Rider TAX		\$ 3,771.06	X 0.06604 =	249.04			
74	Total				<u>\$ 4,020.10</u>	\$ 82.93		
75								2.11%